Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2012 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	775	36,208	122,154	13,434	34,207	206,778	6,89
Alaskan					_	16.596	555
Lower 48 States	_	_	_	_	_	190,182	6.33
Imports (PAD District of Entry)	25,521	47,952	130,599	9,351	30.472	243.895	8,13
Commercial	25,521	47,952	130,599	9,351	30,472	243,895	8,13
Strategic Petroleum Reserve (SPR)	20,021	17,002	100,000	0,001	-	2 10,000	0,10
Net Receipts	73	24,426	-19,751	-4,748			
Adjustments ¹	2,480	-3,830	6,945	-974	1,705	6,326	21
Disposition							
Stock Change ²	1.357	3.344	-1,460	406	-465	3,182	106
Commercial	-	-	-1,460	-	-	3,182	100
SPR	_	_	0	_	_	0,102	
Refinery Inputs	27,120	99,582	241,407	16,657	66,849	451,615	15,054
Exports	372	1,829	241,407	-	-	2,201	73,03
Ending Stocks							
Total	11,185	108,952	879,914	18,753	54.755	1.073.559	
Commercial	11,185	108,952	184,962	18,753	54,755	378,607	
Refinery	10,004	12.110	48.680	2,659	23,331	96.784	
Tank Farms and Pipelines	1,042	93,197	117,850	12,259	26,113	250,461	
Cushing, Oklahoma	1,042	45.918	117,000	12,259	20,110	45.918	
Lease	139	3,645	18,432	3,835	749	26,800	
	139	3,043	10,432	3,033			
Alaskan Crude Oil In-Transit by Water	-	-	694,952	-	4,562 -	4,562 694,952	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						64.7	
Percent of Total Petroleum Stocks (Percent)						38.4	
Days of Total Petroleum Net Imports (Days)						104	
SPR Receipts Detail							
Receipts	_	-	-	-	-	_	
Domestic	-	-	-	-	-	-	
Imports	-	-	_	-	_	-	
Imported by SPR	-	-	-	-	-	-	
Imported for SPR by Others	-	-	-	-	-	-	
Imports							
PAD District of Entry	25,521	47,952	130,599	9,351	30,472	243,895	8,13
PAD District of Processing	25,851	48.023	131.835	7.714	30,472	243.895	8,130

⁼ Not Applicable.

" = No Data Reported.

1 Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

2 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.

⁼ No Data Reported.